



National  
Metrology  
Institute



# The Role of Chemical Metrology in Decarbonisation and Renewable Energy

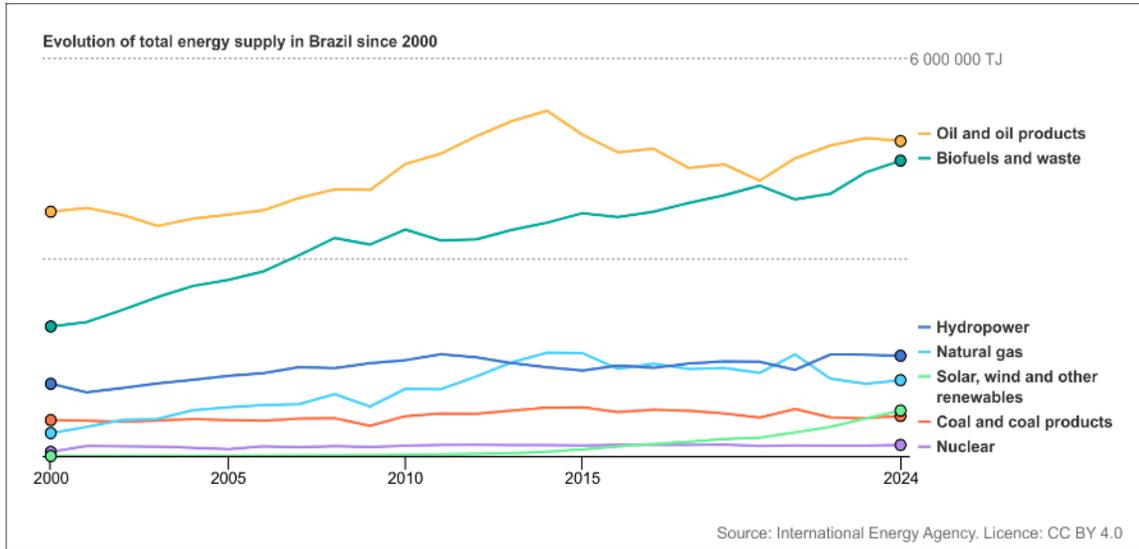
Annarita Baldan

Metrologia 2025

Maceió, 4 December 2025



# Renewable energy in Brazil



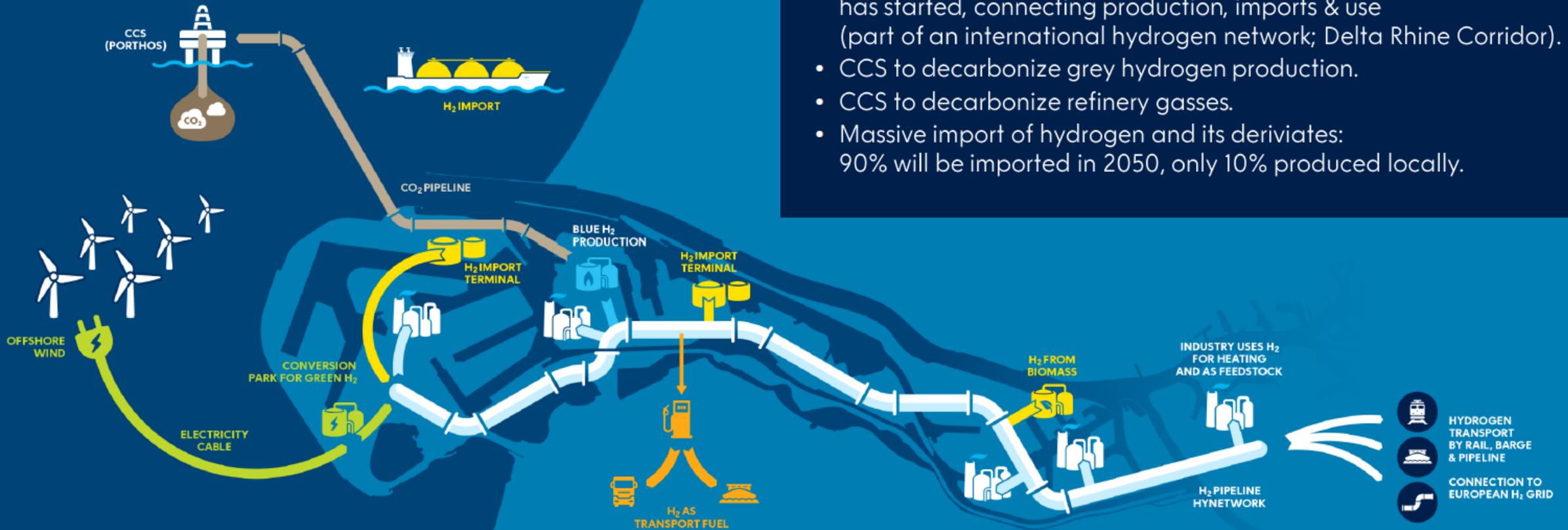
IEA 2024; <https://www.iea.org/data-and-statistics/data-product/world-energy-statistics-and-balances>, License CC BY 4.0

Share of modern renewables in final energy consumption (2022), Source IEA

Country	%
ISL	82.21
GAB	66.18
NOR	60.24
SWE	59.65
URY	51.39
FIN	49.59
LVA	47.23
<b>BRA</b>	<b>44.95</b>
PRY	44.84



# ROTTERDAM'S HYDROGEN ECOSYSTEM IS BEING BUILT RIGHT NOW

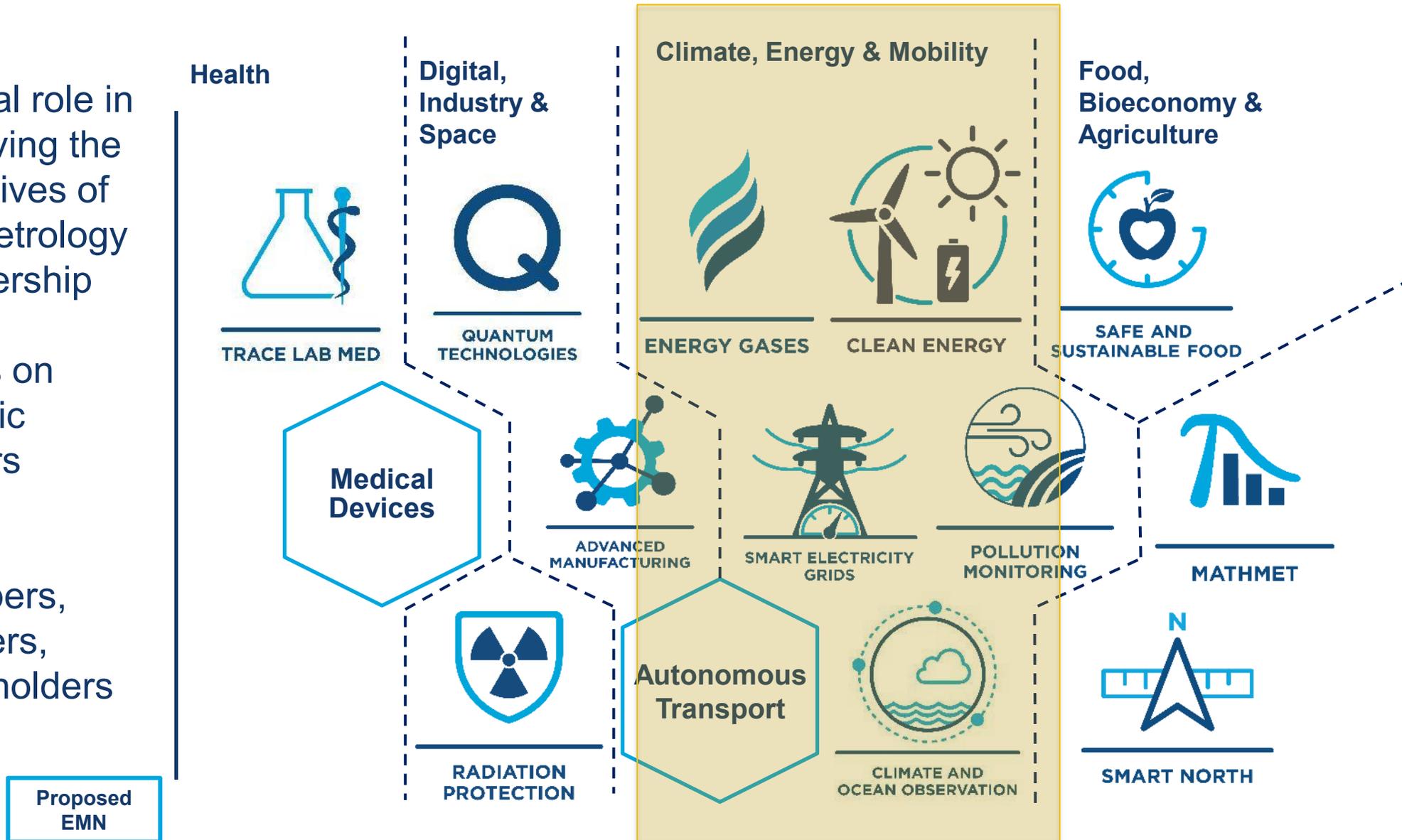


## We are making this happen

- Offshore wind farms connected to Rotterdam: 7.4 GW in 2030.
- Production of green hydrogen (first 200 MW electrolyser under construction): 2-2.5 GW in 2030.
- Construction of open access Hydrogen pipeline across the port has started, connecting production, imports & use (part of an international hydrogen network; Delta Rhine Corridor).
- CCS to decarbonize grey hydrogen production.
- CCS to decarbonize refinery gasses.
- Massive import of hydrogen and its derivatives: 90% will be imported in 2050, only 10% produced locally.

# European Metrology Networks (EMNs)

- ❑ Central role in achieving the objectives of EU Metrology Partnership
- ❑ Focus on specific sectors
- ❑ EMN members, partners, stakeholders



# EMN for Energy Gases

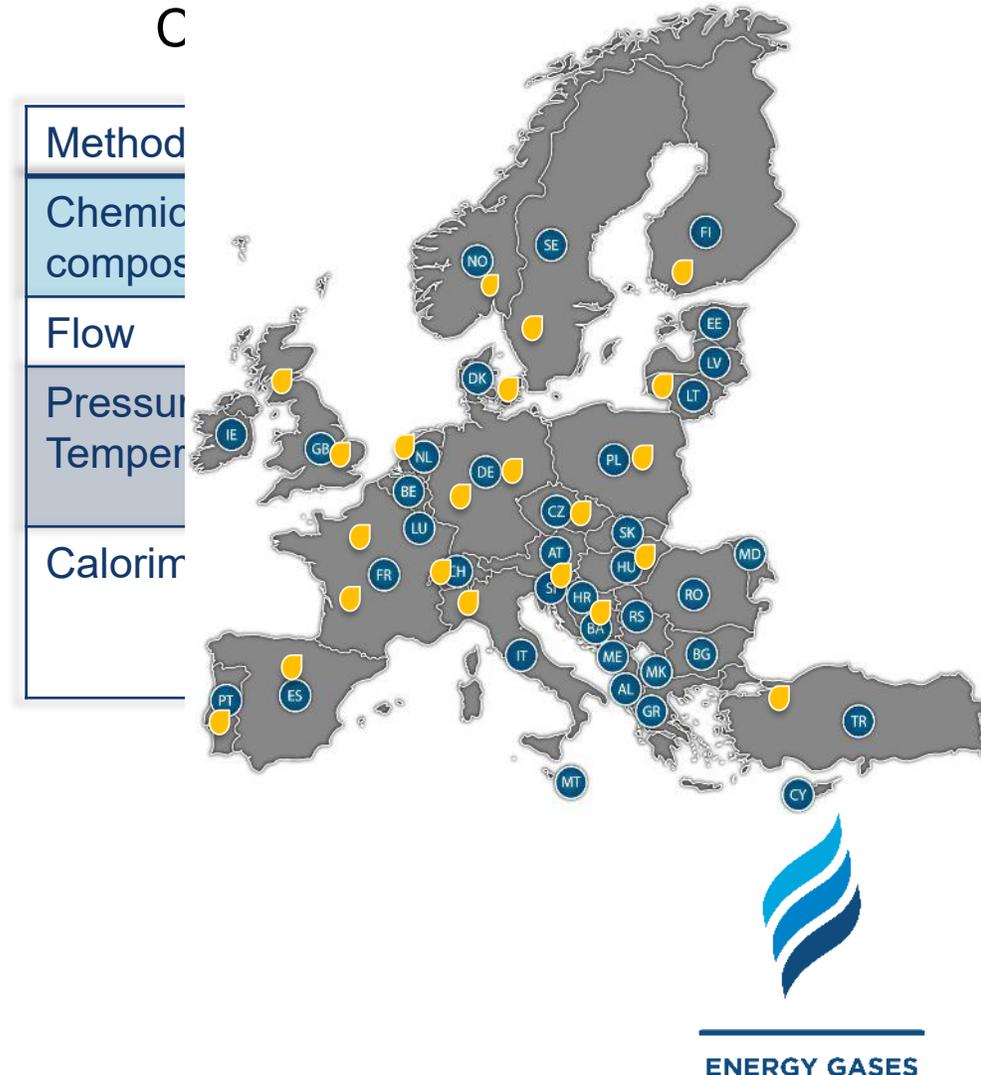
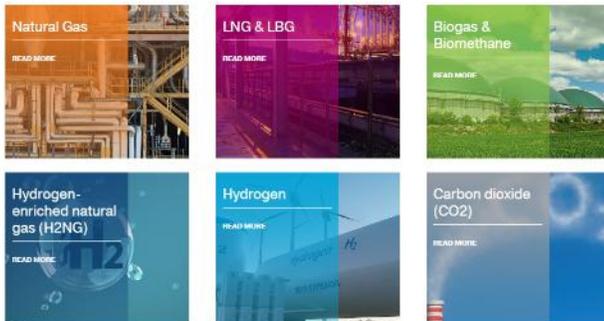


Focus on accurate measurements for quality, regulation, trade, safety, interoperability AND Innovation

- ❖ Engage with stakeholders
- ❖ Facilitate measurement research

## European Metrology Network for Energy Gases

This network provides measurement science expertise to society and industry to support the implementation of the energy transition to renewable gaseous fuels, addressing fundamental challenges to establish renewable gases as a fuel source and energy vector in a vital step in moving towards resilient and sustainable. By setting the gas reference and providing an auditing and a central hub for measurement systems activities, the EMN for Energy Gases will help to establish and facilitate reliable, safe and diverse energy networks.



# Chemical metrology (gas analysis) research

## Energy gases

- Hydrogen
- Biomethane
- Other energy carriers
- CCUS

## Environment & Climate

- GHG measurements
- Ambient air pollutants
- Emissions

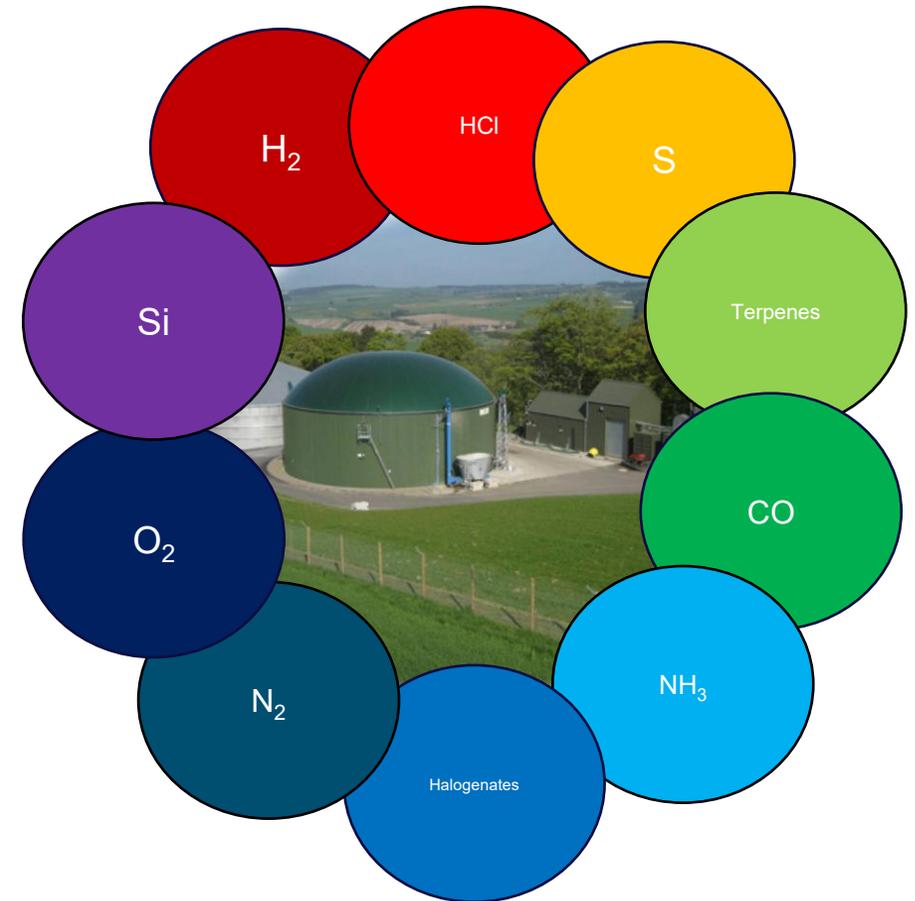


# Quality assessment of biogas and biomethane

- DRIVER

Compliance with **EN 16723-1 “Specifications for biomethane injection in the natural gas network”**

- Metrological research aimed at developing measurement methods and standards specific for the **quality assessment of biomethane/biogas**

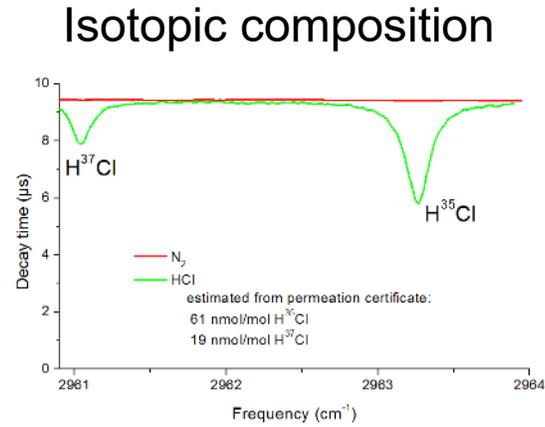
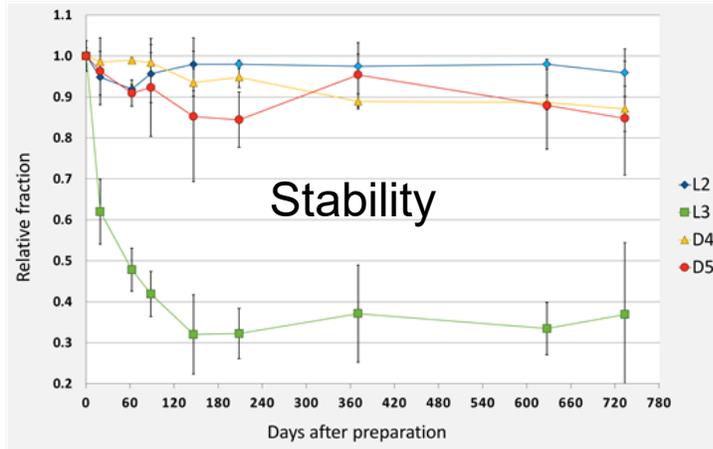


# Quality assessment of biogas and biomethane

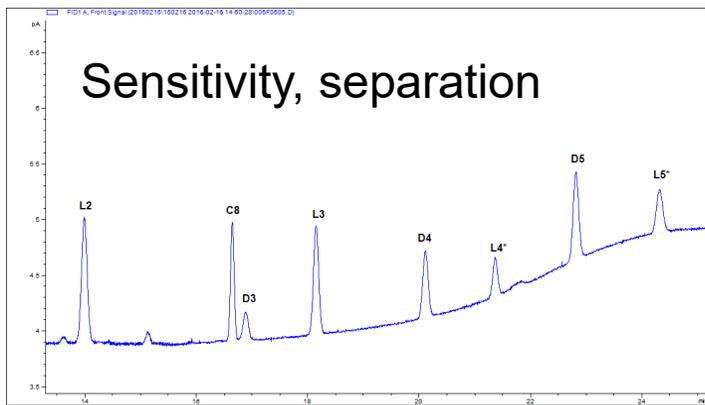
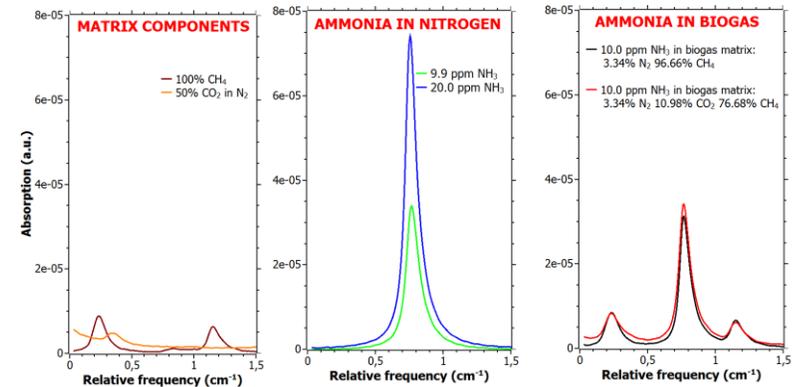
- **IMPACT: ISO/TC193 Natural Gas - SC1/WG25 Biomethane**
- 8 ISO standards published (ISO 2611 to ISO 2620) and 2 in draft phase covering analytical methods for biomethane conformity assessment

ISO/TS 2610:2022	Determination of amines content
ISO 2611-1:2024	Determination of halogenated compounds — Part 1: HCl and HF content by ion chromatography
ISO 2612:2023	Determination of ammonia content by tuneable Diode Laser Absorption Spectroscopy
ISO 2613-1:2023	Silicon content of biomethane — Part 1: Determination of total silicon content by AES
ISO 2613-2:2023	Silicon content of biomethane — Part 2: Determination of siloxane content by Gas Chromatography Ion Mobility Spectrometry
ISO 2614:2023	Determination of terpenes' content by micro gas chromatography
ISO 2615:2024	Determination of the content of compressor oil
ISO 2620:2024	Determination of VOCs by thermal desorption gas chromatography with flame ionization and/or mass spectrometry detectors (TD-GC-FID/MS)

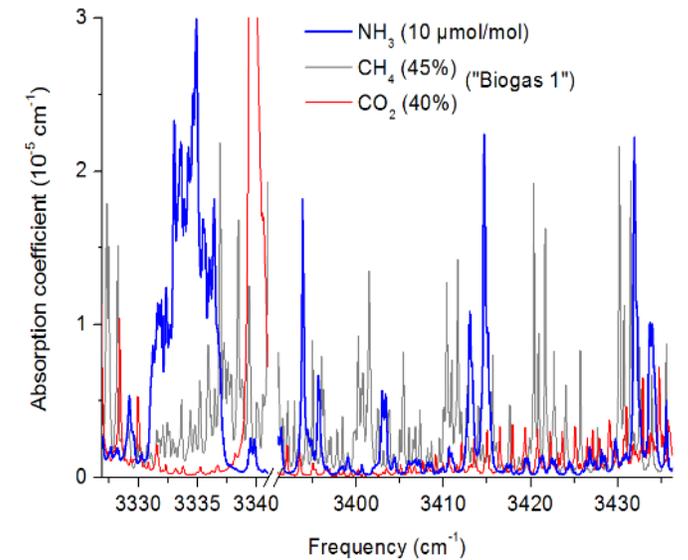
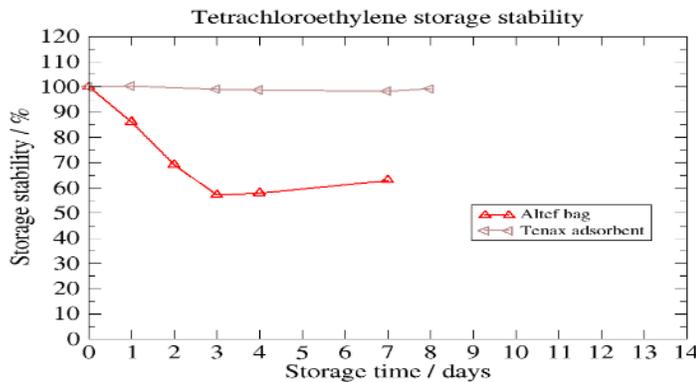
# What were (are) the challenges?



## Spectral interferences



## Sampling



# (gas) Hydrogen grade according to ISO 14687



**Grade A:** Residential/ commercial combustion appliances



**Grade B:** Industrial fuel for power generation and heat generation except PEM fuel cell applications



**Grade C:** Aircraft and space-vehicle ground support systems



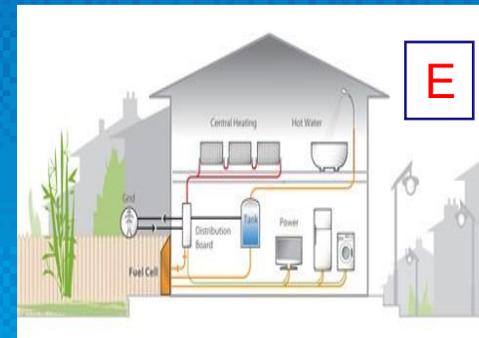
**Grade D:** PEM fuel cells for road vehicles



**Grade E:** PEM fuel cells for stationary appliances



**Grade F:** Internal combustion engine applications



## Grade D Hydrogen ( $\geq 99.97$ % mol/mol)

Impurities in Grade D hydrogen ISO14687:2025	Threshold, $\mu\text{mol/mol}$
Total non-hydrogen gases	300
Water	5
Total hydrocarbons non methane	2
Methane	100
Oxygen	5
Helium	300
Nitrogen	300
Argon	300
Carbon dioxide	2
Carbon monoxide	0.2
Total sulfur compounds	0.004
Formaldehyde	0.2
Ammonia	0.1
Halogenated compounds	0.05
Maximum particulate concentrations	1 mg/kg

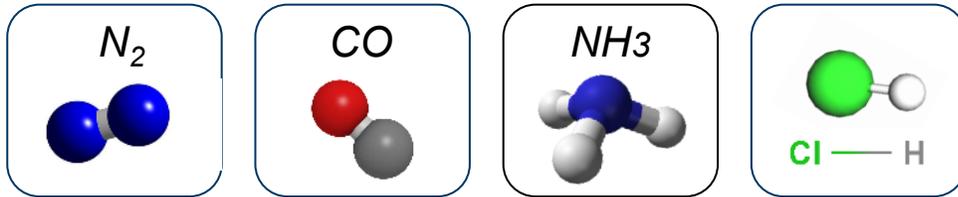


*With kind permission of Air Liquide*

# Reference gas standards for hydrogen impurities

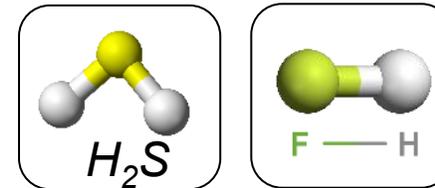
## Gravimetric method (ISO 6142-1)

- Root of metrological traceability chain
- ‘Stable’ components
- Relatively “high” amount fractions



## Dynamic methods (ISO 6145)

- Very low amount-of-substance fraction levels
- ‘Unstable’ components



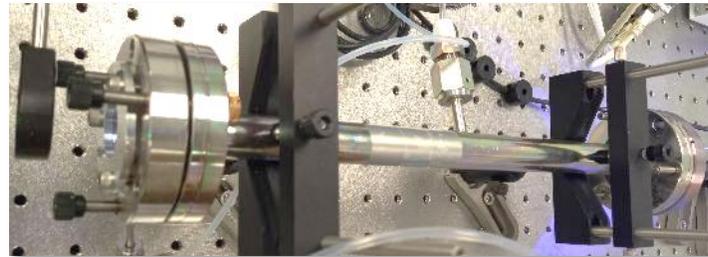
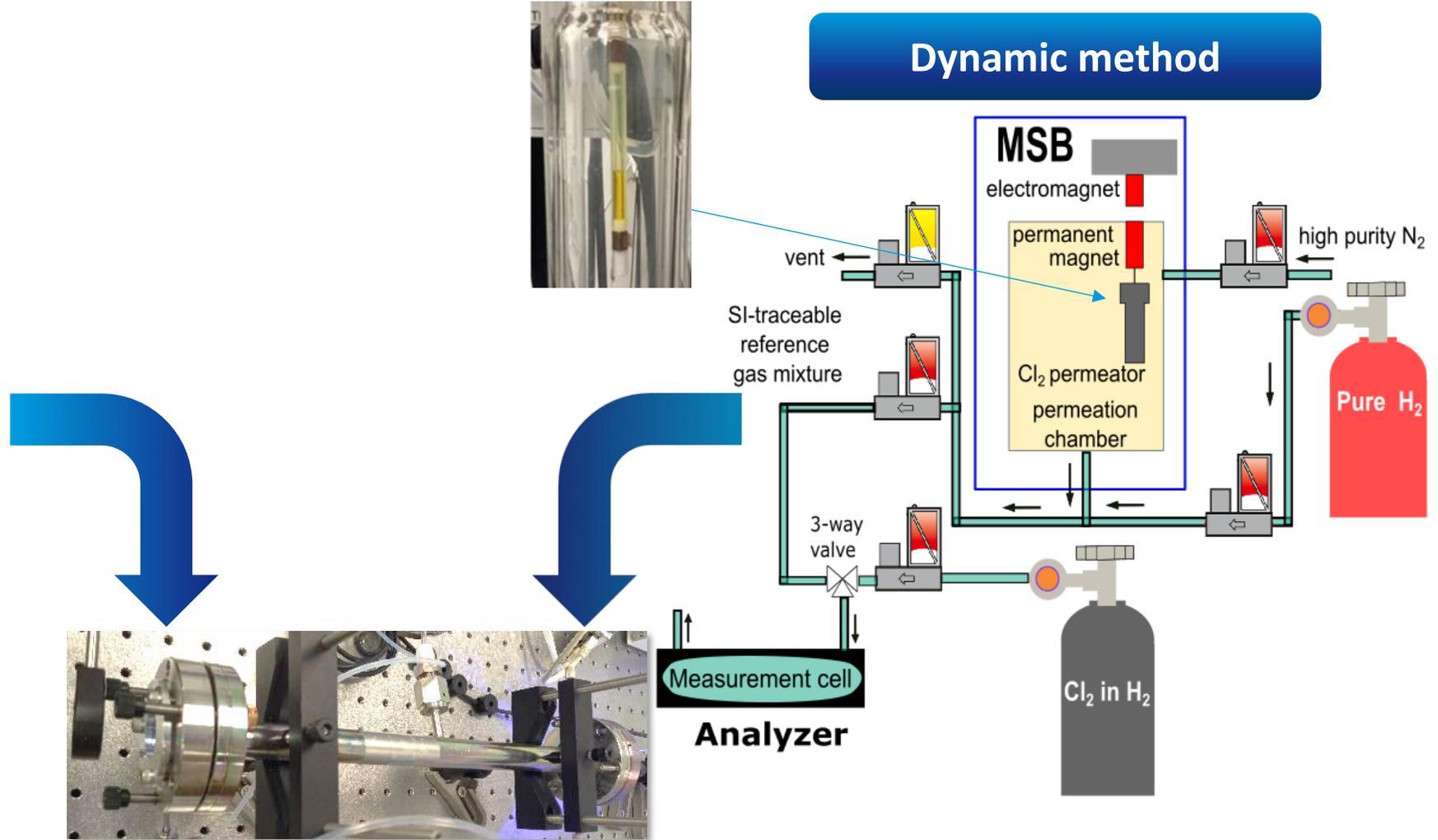
## Gravimetric method



Grade D 0.05  $\mu\text{mol/mol}$



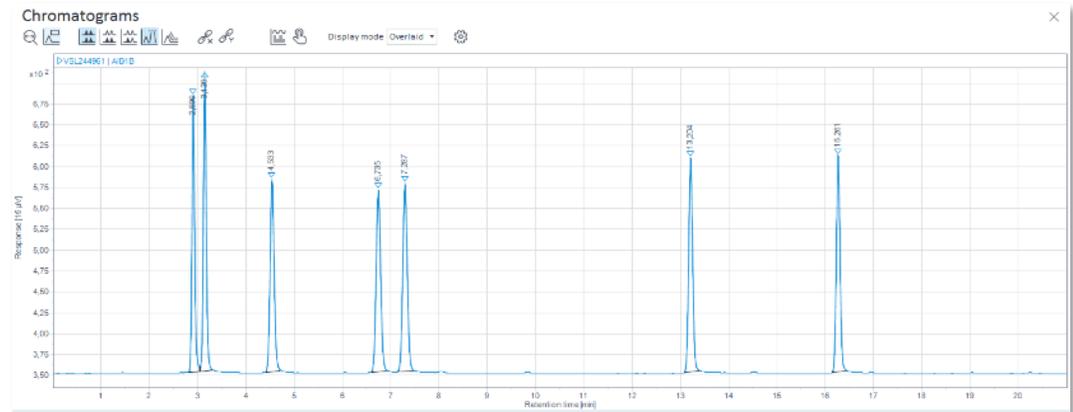
## Dynamic method



- H<sub>2</sub>S, COS, mercaptanes, DMS, DES, THT
- Method validation (TD-GC-SCD)
- Gravimetric reference standards (CRMs) at 0.01 μmol/mol Comparison gravimetric against dynamic dilution standards (Dilution to 0.004 μmol/mol) using 1 μmol/mol gravimetric standard in H<sub>2</sub>
- Relative differences between 1- 5 % for all components with exception of H<sub>2</sub>S (3-9%)



Grade D 0.004 μmol/mol



# Hydrogen carriers: ammonia

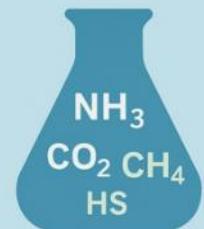
- Focus on metrology for ammonia ( $\text{NH}_3$ ) used for energy applications: as hydrogen carrier and fuel
  - Metrology addressing quality, flow metering, leakage, emissions and Life Cycle Assessment
1. Reference materials for impurities in an ammonia matrix, such as  $\text{H}_2\text{O}$  and  $\text{CO}_2$
  2. Reference materials and gas analysis methods for emissions of N-gases (e.g.  $\text{NH}_3$ ,  $\text{NO}_x$ ,  $\text{N}_2\text{O}$ )
  3. Developing real-time emission monitoring methods

## JRPv16 : Metrology to Support Ammonia Use in Emerging Applications Project Coordinator : Zhechao Qu



### WP1

Reference materials & measurement methods



$\text{NH}_3$   
 $\text{CO}_2$   $\text{CH}_4$   
HS



- Performance
- Safety
- Sustainability

Standard



NO

$\text{N}_2\text{O}$   $\text{NH}_3$



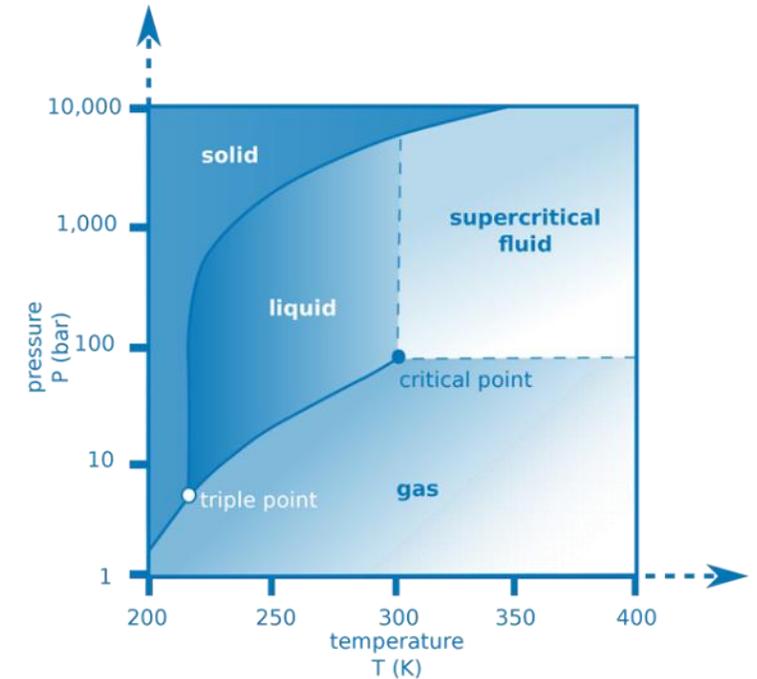
Traceable gas analysis methods





# Chemical metrology for CCUS

- Development **novel reference gas standards** with impurities in CO<sub>2</sub> (water, nitrogen oxides, sulfur oxides, hydrocarbons, alcohols, permanent gases and amines)
- Performance evaluation of **commercial analysers** for O<sub>2</sub> and H<sub>2</sub>O in CO<sub>2</sub>
- Review current state-of-the-art of **vessels for sampling** captured CO<sub>2</sub>
- **Good practice guide** for the sampling of CO<sub>2</sub> for CCUS

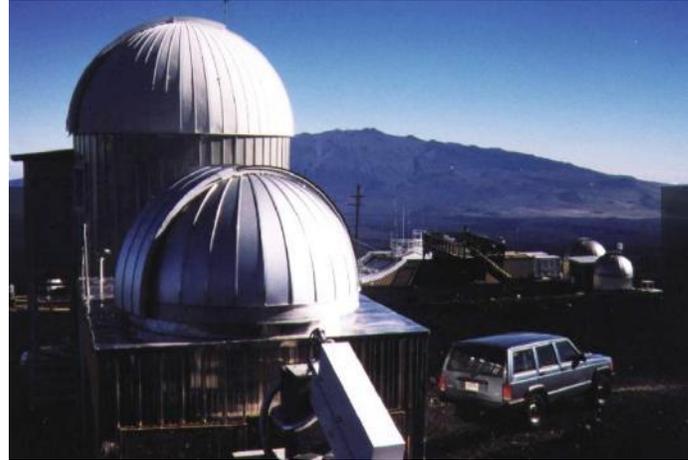
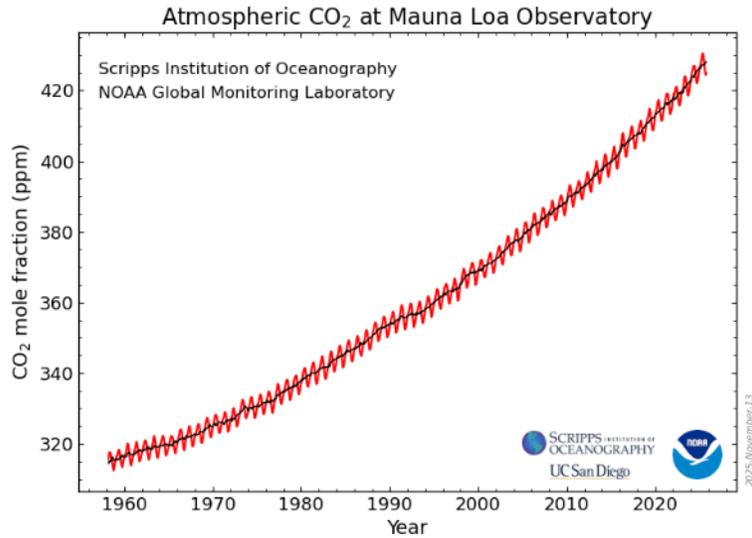


# Material compatibility for CO<sub>2</sub> sampling – sampling bags

Component	Amount fraction (μmol/mol)	Restek Multifoil	Restek Altef	Calibrated Instruments Inc Cali5Bond	Airborne Labs True Blue 2LT
Methanol	4-8	Stable at least 30 days (loss < 20% after D50)	Concentration decreases quickly with time	25-35% loss D1, then stable	Concentration decreases with time
	10-15	Stable at least 30 days (loss < 20% after D50)	Concentration decreases quickly with time	25-35% loss D1, then stable	Concentration decreases with time
Acetaldehyde	0.5	Stable at least D30			More than 20% loss D30
	1	Stable at least D30			15% loss D30
	4-8	Stable at least D30			
	10-15	Stable at least D30			
Ethanol	4-8	20-25% loss D50. Analysis before D10	Concentration decreases quickly with time	35% loss D4, then stable	20-25% loss D50. Analysis before D10
	10-15	20-25% loss D50. Analysis before D10		35% loss D4, then stable	
Acetone	4-8	Max 15% loss D50	Concentration decreases quickly with time	Stable at least D7	Max 15% loss D50
	10-20	Max 15% loss D50		Stable at least D7	Max 15% loss D50
Benzene	0.3 – 2	Not compatible as benzene adsorbs on the walls	Stable at least D4		Stable at least D2 unknown
	7	Not compatible as benzene adsorbs on the walls			
Hydrogen sulphide	Ca 2			100% loss D30. Analysis before D5	
	Ca 10			50% loss D30. Analysis before D5	
	Ca 20			35% loss D30. Analysis before D5	
	Ca 40			20% loss D30	
	Ca 60			15% loss D30	
	Ca 100			Less than 10% loss D30	



# Trends of greenhouse gases in the atmosphere



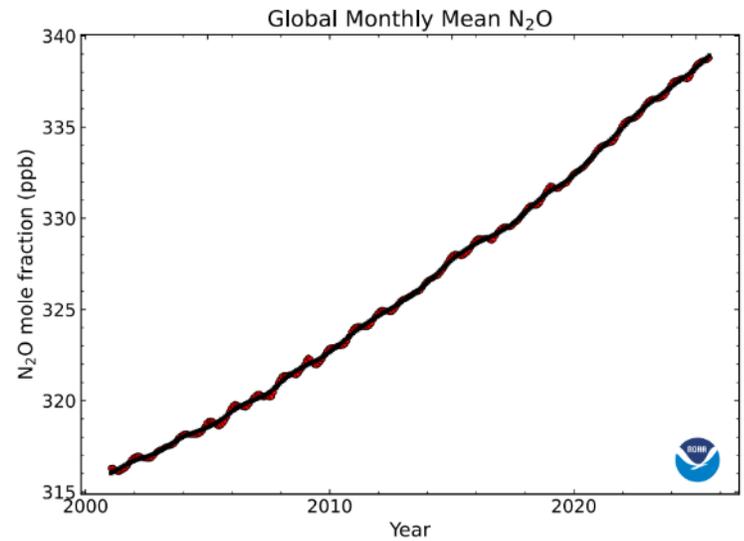
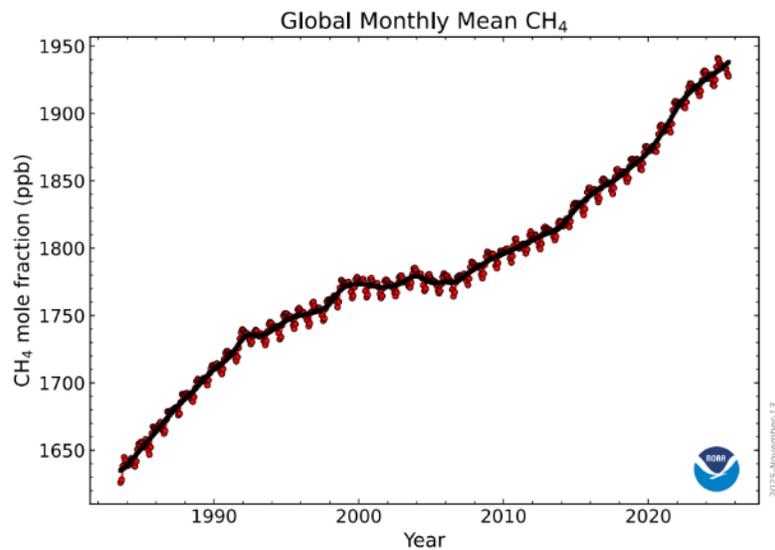
October 2025: 424.87 ppm

October 2024: 422.38 ppm

*Last updated: Nov 13, 2025*

Data source for CO<sub>2</sub>:  
NOAA Mauna Loa Observatory

Source: <https://gml.noaa.gov/data/>



# WMO participation in the CIPM MRA

WMO designated laboratories (since 2010): NOAA/ESRL, EMPA and PMOD/WRC

Comparison	Description	Measurement	Pilot institute	WMO Laborator
BIPM.QM-K1	Ozone at ambient level	2007 -	BIPM	EMPA
CCQM-K68.2019	Nitrous oxide in air	2019 - 2020	BIPM	NOAA/ESRL
CCQM-K82	Methane in air	2012	BIPM	NOAA/ESRL
CCQM-K120	Carbon dioxide in air	2017	BIPM	NOAA/ESRL
EURAMET.PR-S6	Total solar irradiance	2015	PMOD/WRC(CH)	PMOD/WRC(CH)

## Participation in currently active/planned comparisons:

### Surface Ozone Standards



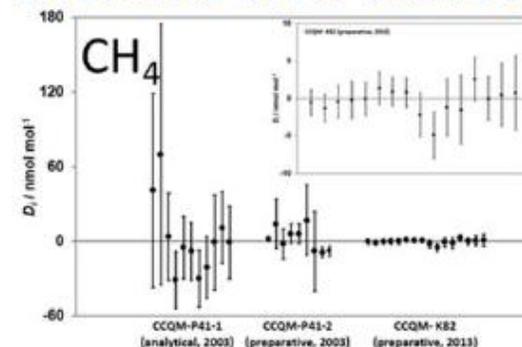
BIPM.QM-K1

### CO<sub>2</sub> in Air Standards



CCQM-P225 BIPM.QM-K2,5

### Methane in Air Standards



CCQM-K82.2023



WMO OMM

# Network compatibility objectives of Global Atmosphere Watch (GAW) of the WMO for Greenhouse gases



## Recommended network compatibility of measurements within the scope of WMO-GAW

<i>Component</i>	<i>Network compatibility goal<sup>1</sup></i>	<i>Extended network compatibility goal<sup>2</sup></i>	<i>Range in unpolluted troposphere (approx. range for 2019)</i>
$CO_2$	0.1 ppm (NH) 0.05 ppm (SH)	0.2 ppm	380 - 450 ppm
$CH_4$	2 ppb	5 ppb	1750 - 2100 ppb
$CO$	2 ppb	5 ppb	30 - 300 ppb
$N_2O$	0.1 ppb	0.3 ppb	325 - 335 ppb
$SF_6$	0.02 ppt	0.05 ppt	9 - 11 ppt
$H_2$	2 ppb	5 ppb	400 - 600 ppb

Source: GAW Report No. 255

# Network compatibility objectives of Global Atmosphere Watch (GAW) of the WMO for Greenhouse gases

## Recommended network compatibility of measurements within the scope of WMO-GAW

Compatibility goal Max troposphere
0.02% (NH) 0.01% (SH)
0.10%
0.67%
0.03%
0.18%
0.33%

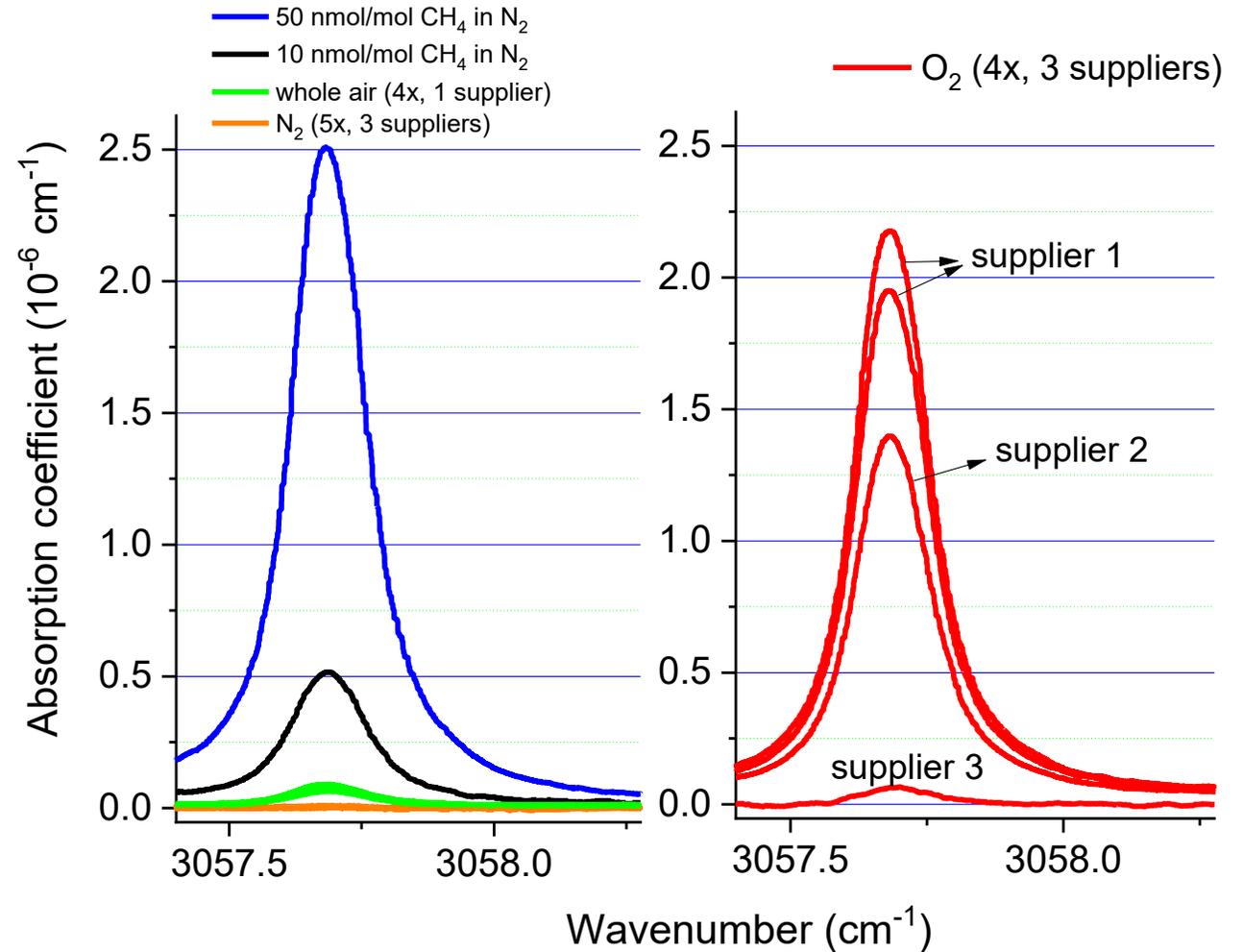
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H <sub>2</sub>	2 ppb	5 ppb	400 - 600 ppb

challenge in purity analysis matrix gas

Source: GAW Report No. 255

# Methane (CH<sub>4</sub>) purity of the matrix gas

Matrix gas	CH <sub>4</sub> impurity, ppb
Nitrogen	< 0.5
Whole air	1.1 – 1.6
Oxygen (for synthetic air)	1.2 – 43 depending on supplier



Reference: Purity analysis of gases used in the preparation of reference gas standards using a versatile OPO-based CRDS spectrometer. *Journal of Spectroscopy*, 2018. <https://www.hindawi.com/journals/jspec/2018/9845608/>

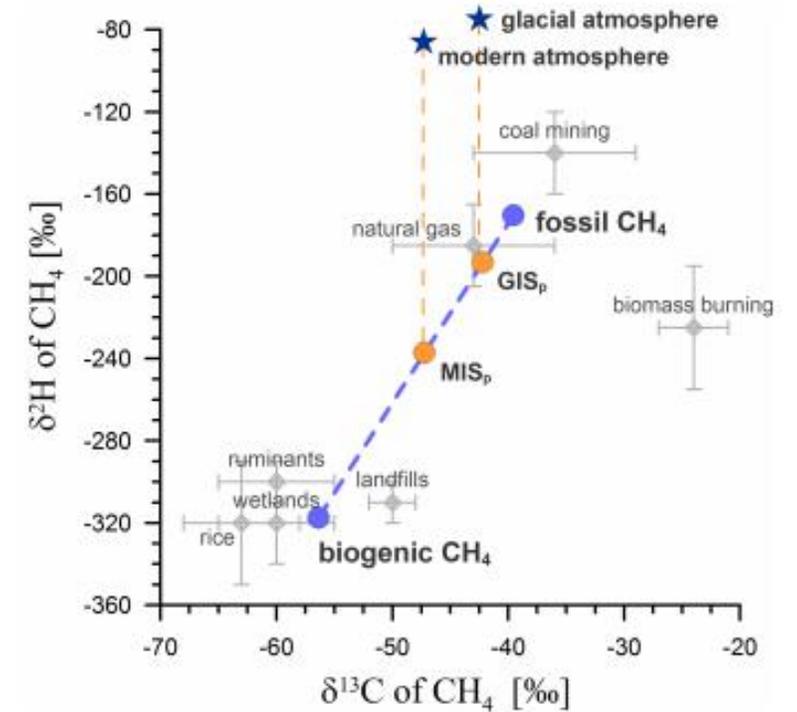
# Methane isotopic standards

Measuring the isotopic composition can give insight in the source of the methane



Isotope ratio gas reference materials for  $\delta^{13}\text{C}_{\text{CH}_4}$  and  $\delta^2\text{H}-\text{CH}_4$  (both pure and at ambient level)

Taking biogenic methane samples in a facility producing methane from food waste.



*Sperlich et al., 2012*

# A metrological challenging air pollutant: nitrogen dioxide ( $\text{NO}_2$ )

- Hazardous gas for environment and health, present in ambient air, industrial emissions, exhaust from automotive, maritime shipping, etc.
- Metrology challenge: very reactive and unstable
- Gas standards for  $\text{NO}_x$  have commutability issues with  $\text{NO}_2$ - specific gas analyzers
- Calibration of such analyzers with  $\text{NO}_x$  standards induces a bias in the measurement results

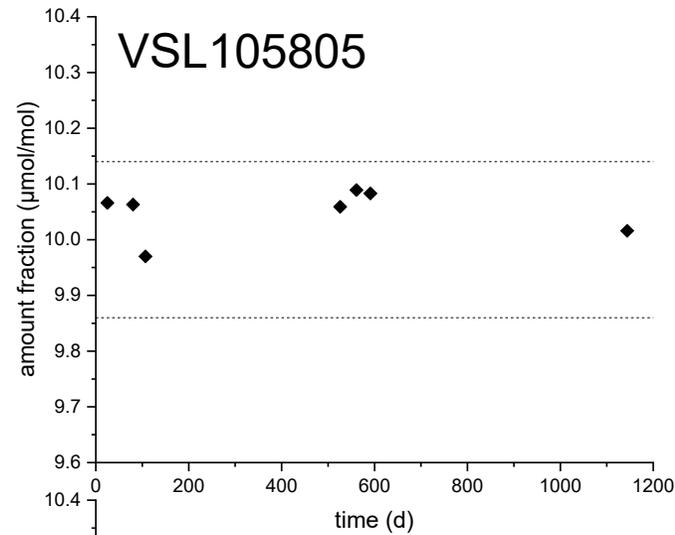
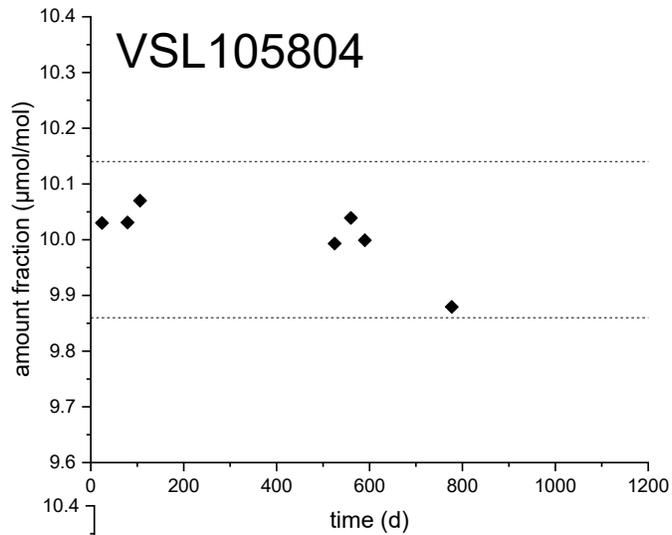


World Health Organization

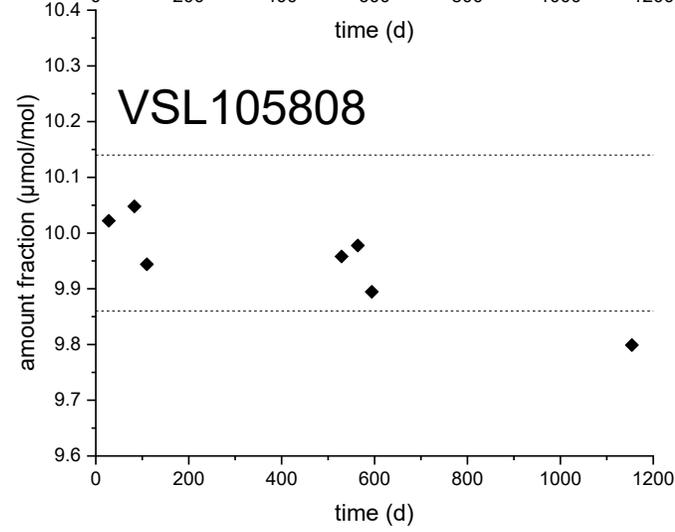
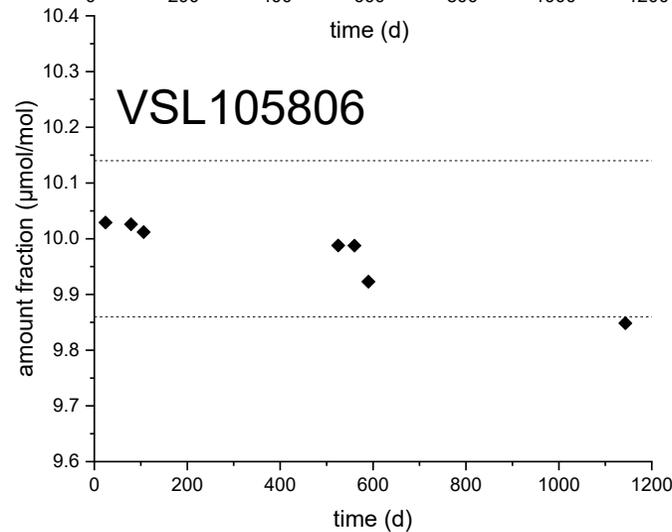




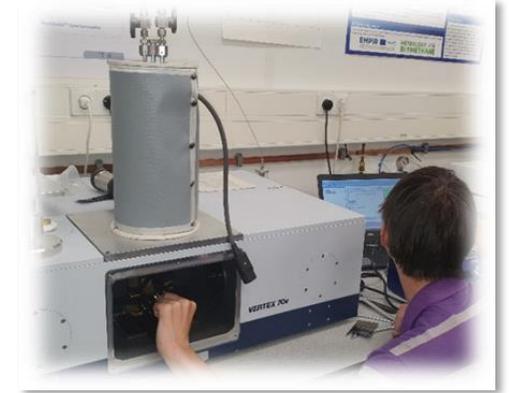
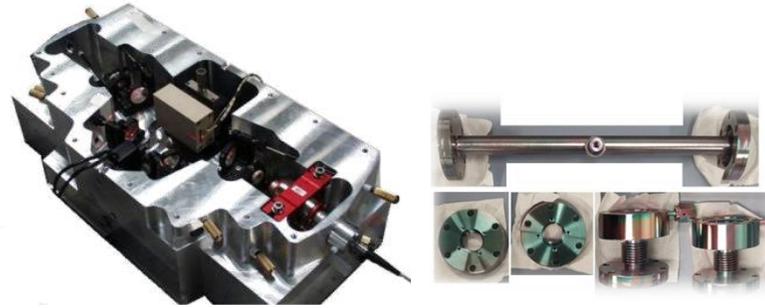
# Between-cylinder effects



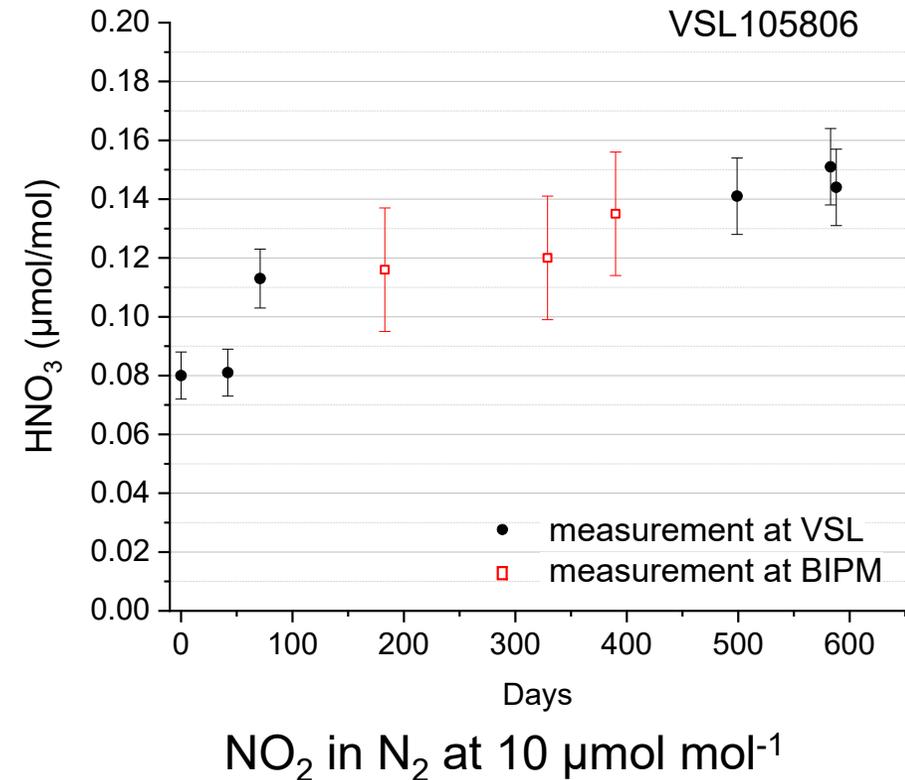
Dotted lines at  $\pm 1.4\%$  (CMC)



# Nitric acid formation



- Required: nitrogen dioxide, oxygen, water
- Water can be present in the gas phase and on the cylinder wall surface
- Reaction is thermodynamically favourable
- Reaction starts quickly
- Amount fraction gradually increases in time
- Right graph: source CCQM-P172
  - VSL quantification based on  $\text{HNO}_3$  data from PNNL database
  - BIPM quantification based on permeation



## Conclusion



Chemical (gas) metrology plays a key role in energy, climate and environment



Metrological traceability provided by gravimetric and dynamically prepared primary standards



Development of reliable and fit for purpose analytical methods in support regulation, standardisation and monitoring networks



Validation of sampling materials and methods as critical factor in chemical metrology

thank you for your attention  
muito obrigada

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The end